



## Marlborough Lines Limited Electricity Line Charges from 1 April 2010 (Exc GST)

Pursuant to the Electricity Information Disclosure Requirements 2004, Part 6 (Amended to 31 October 2008)

Marlborough Lines is pleased to announce it will continue to provide discounts to qualifying consumers in 2010/11, subject to there being no legislative or regulatory changes which would affect the provision and/or receipt of discounts.

Discounts will only be paid to qualifying consumers. Qualifying consumer's must be non-remote by location in reference to the map on the Marlborough Lines website, www.marlboroughlines.co.nz, can be connected any time from 1 February 2010 to 31 January 2011 and must also be connected on the qualification date, as set by Marlborough Lines during March 2010.

The minimum discount rates are set out as below. The calculation of discounts to qualifying consumers will depend on the line charges paid from 1 February 2010 to 31 January 2011, as supplied by the respective electricity retailer. Marlborough Lines will pass on the discount to each retailer at the end of March 2011. Discounts are then credited to the consumer's account.

Kaikoura District Price codes have been replaced, as follows: DK to DSNL, DU to DTNL, UT to US, UK to UL, RU to RT, PS to PK, PN to PM, NK to NS & NU to NT.

	Code	Price Unit	Pre-Discount Charge from:	Distribution Component from:	Transmission Component from:	Discounts - Non Remote Qualifying Consumers from:	Discounts - Remote Consumers from:	Estimated Number of Connections as at:	Total Line Charge to:	Distribution Component to:	Transmission Component to:	Notes
			1 April 2010	1 April 2010	1 April 2010	1 April 2010	1 April 2010	31 March 2010	31 March 2010	31 March 2010	31 March 2010	
<b>Residential Connections</b>												
<b>Standard Option Non-Remote Areas</b>												
Uncontrolled Energy	01	cents / kWh	6.657	6.196	0.461	1.376	-		6.298	5.865	0.433	Only available with fixed charge code DS or DT
13 hour Controlled Energy - <a href="#">Note 3</a>	12	cents / kWh	3.892	3.431	0.461	0.804	-		3.682	3.249	0.433	Normally on minimum of 15 hours per 24 hour period
8 hour Controlled Energy - <a href="#">Note 3</a>	18	cents / kWh	1.687	1.226	0.461	0.349	-		1.596	1.163	0.433	On 11pm to 7am all days
Daily Charge - up to 20kVA Capacity	DS	\$ / Day	\$0.901	\$0.675	\$0.226	\$0.186	-	15,167	\$0.852	\$0.654	\$0.198	Fixed Charge applicable to codes 01, 12 & 18
Daily Charge - above 20kVA Capacity	DT	\$ / Day	\$1.796	\$1.447	\$0.349	\$0.371	-	537	\$1.699	\$1.394	\$0.305	Fixed Charge applicable to codes 01, 12 & 18
<b>Standard Option Remote Areas</b>												
Uncontrolled Energy	01	cents / kWh	6.657	6.196	0.461	-	-		6.298	5.865	0.433	Only available with fixed charge code DS or DT
13 hour Controlled Energy - <a href="#">Note 3</a>	12	cents / kWh	3.892	3.431	0.461	-	-		3.682	3.249	0.433	Normally on minimum of 15 hours per 24 hour period
8 hour Controlled Energy - <a href="#">Note 3</a>	18	cents / kWh	1.687	1.226	0.461	-	-		1.596	1.163	0.433	On 11pm to 7am all days
Daily Charge - up to 20kVA Capacity, in areas where Code DS not available	DSNL	\$ / Day	\$0.901	\$0.675	\$0.226	-	-	2,079	\$0.852	\$0.654	\$0.198	Fixed Charge applicable to codes 01, 12 & 18 in areas where the Low Fixed Charge option is not available
Daily Charge - above 20kVA Capacity, in areas where Code DT not available	DTNL	\$ / Day	\$1.796	\$1.447	\$0.349	-	-	63	\$1.699	\$1.394	\$0.305	Fixed Charge applicable to codes 01, 12 & 18 in areas where the Low Fixed Charge option is not available
<b>Low Fixed Option, for up to 20 kVA Capacity in Non-Remote Areas - <a href="#">Note 1</a></b>												
Uncontrolled Energy - <a href="#">Note 1</a>	11	cents / kWh	10.081	9.273	0.808	2.076	-		9.501	8.849	0.652	Only available with fixed charge code DL
13 hour Controlled Energy - <a href="#">Note 3</a>	16	cents / kWh	7.316	6.508	0.808	1.504	-		6.885	6.233	0.652	Only available with fixed charge code DL
8 hour Controlled Energy - <a href="#">Note 3</a>	17	cents / kWh	5.111	4.303	0.808	1.049	-		4.799	4.147	0.652	Only available with fixed charge code DL
Daily Charge - up to 20kVA Capacity - <a href="#">Note 1</a>	DL	\$ / Day	\$0.150	\$0.000	\$0.150	\$0.033	-	2,475	\$0.150	\$0.000	\$0.150	Fixed Charge applicable to code 11, 16 &/or 17 only
<b>Low Fixed Option, for above 20 kVA Capacity in Non-Remote Areas - <a href="#">Note 1</a></b>												
Uncontrolled Energy - <a href="#">Note 1</a>	08	cents / kWh	14.166	12.797	1.369	2.919	-		13.365	12.225	1.140	Only available with fixed charge code DM
13 hour Controlled Energy - <a href="#">Note 3</a>	13	cents / kWh	11.401	10.032	1.369	2.348	-		10.749	9.609	1.140	Only available with fixed charge code DM
8 hour Controlled Energy - <a href="#">Note 3</a>	19	cents / kWh	9.196	7.827	1.369	1.892	-		8.663	7.523	1.140	Only available with fixed charge code DM
Daily Charge - above 20kVA Capacity - <a href="#">Note 1</a>	DM	\$ / Day	\$0.150	\$0.000	\$0.150	\$0.033	-	11	\$0.150	\$0.000	\$0.150	Fixed Charge applicable to code 08, 13 &/or 19 only
<b>Non-Residential Connections</b>												
<b>Group 1 - 0 to 41 kVA Capacity (3 phase 60 Amps)</b>												
Uncontrolled Energy	02	cents / kWh	6.657	6.196	0.461	1.376	-		6.298	5.865	0.433	Only available with fixed charge code NS, NH or NT
20 hour Controlled Energy - <a href="#">Note 3</a>	20	cents / kWh	5.305	4.844	0.461	1.096	-		5.019	4.586	0.433	Normally on minimum of 20 hours per 24 hour period, Minimum Controlled Load 10kW
13 hour Controlled Energy - <a href="#">Note 3</a>	22	cents / kWh	3.892	3.431	0.461	0.804	-		3.682	3.249	0.433	Normally on minimum of 15 hours per 24 hour period
8 hour Controlled Energy - <a href="#">Note 3</a>	28	cents / kWh	1.687	1.226	0.461	0.349	-		1.596	1.163	0.433	On 11pm to 7am all days
Daily Charge up to 15kVA	NS	\$ / Day	\$1.324	\$1.155	\$0.169	\$0.274	-	1,123	\$1.253	\$1.106	\$0.147	Fixed Charge applicable to codes 02, 20, 22, & 28
Daily Charge 16 to 30kVA	NH	\$ / Day	\$1.779	\$1.444	\$0.335	\$0.368	-	248	\$1.683	\$1.390	\$0.293	Fixed Charge applicable to codes 02, 20, 22, & 28
Daily Charge 31 to 41kVA	NT	\$ / Day	\$2.668	\$2.167	\$0.501	\$0.552	-	1,475	\$2.524	\$2.086	\$0.438	Fixed Charge applicable to codes 02, 20, 22, & 28
Unmetered Supplies up to 8kWh per day	US	\$ / Day	\$1.857	\$1.668	\$0.189	\$0.384	-	38	\$1.757	\$1.591	\$0.166	Fixed Charge for Unmetered supply assessed at up to 8kWh per day
Unmetered Supplies above 8kWh per day	UL	\$ / Day	\$2.856	\$2.630	\$0.226	\$0.590	-	6	\$2.702	\$2.504	\$0.198	Fixed Charge for Unmetered supply assessed at above 8kWh per day
<b>Group 2 - to 70 kVA Capacity</b>												
Uncontrolled Energy	03	cents / kWh	5.305	4.844	0.461	1.096	-		5.019	4.586	0.433	Only available with fixed charge code RT or RF
20 hour Controlled Energy - <a href="#">Note 3</a>	30	cents / kWh	4.783	4.322	0.461	0.988	-		4.525	4.092	0.433	Normally on minimum of 20 hours per 24 hour period, Minimum Controlled Load 10kW
13 hour Controlled Energy - <a href="#">Note 3</a>	22	cents / kWh	3.892	3.431	0.461	0.804	-		3.682	3.249	0.433	Normally on minimum of 15 hours per 24 hour period
8 hour Controlled Energy - <a href="#">Note 3</a>	28	cents / kWh	1.687	1.226	0.461	0.349	-		1.596	1.163	0.433	On 11pm to 7am all days
Daily Charge 3 phase 42 to 70kVA	RT	\$ / Day	\$7.275	\$6.288	\$0.987	\$1.504	-	253	\$6.883	\$6.018	\$0.865	Fixed Charge applicable to code 03, 22, 28 & 30
Daily Charge 1 phase up to 70kVA (Remote Areas)	RF	\$ / Day	\$12.965	\$11.451	\$1.514	-	-	1	\$12.266	\$10.940	\$1.326	Fixed Charge applicable to code 03, 22, 28 & 30
<b>Group 3 - 70 to 140 kVA Capacity</b>												
Uncontrolled Energy	04	cents / kWh	4.783	4.322	0.461	0.988	-		4.525	4.092	0.433	Only available with fixed charge code RV or RX
13 hour Controlled Energy - <a href="#">Note 3</a>	22	cents / kWh	3.892	3.431	0.461	0.804	-		3.682	3.249	0.433	Normally on minimum of 15 hours per 24 hour period
8 hour Controlled Energy - <a href="#">Note 3</a>	28	cents / kWh	1.687	1.226	0.461	0.349	-		1.596	1.163	0.433	On 11pm to 7am all days
Daily Charge 70 to 105kVA	RV	\$ / Day	\$12.922	\$11.443	\$1.479	\$2.671	-	75	\$12.225	\$10.929	\$1.296	Fixed Charge applicable to code 04, 22 & 28
Daily Charge 106 to 140kVA	RX	\$ / Day	\$17.228	\$15.256	\$1.972	\$3.561	-	51	\$16.299	\$14.571	\$1.728	Fixed Charge applicable to code 04, 22 & 28
<b>Group 4 - above 140 kVA Capacity - <a href="#">Note 2</a></b>												
<b>Low Voltage Supply</b>												
Winter Day Energy <a href="#">Note 5</a>	05/1	cents / kWh	2.083	1.622	0.461	0.430	-		1.971	1.538	0.433	Only available with fixed charge code BF
Winter Night Energy <a href="#">Note 5</a>	05/2	cents / kWh	0.329	0.032	0.297	0.068	-		0.311	0.032	0.279	Only available with fixed charge code BF
Summer Day Energy <a href="#">Note 5</a>	06/1	cents / kWh	1.478	1.017	0.461	0.305	-		1.398	0.965	0.433	Only available with fixed charge code BF
Summer Night Energy <a href="#">Note 5</a>	06/2	cents / kWh	0.329	0.032	0.297	0.068	-		0.311	0.032	0.279	Only available with fixed charge code BF
Winter Maximum Demand - Minimum 100kVA <a href="#">Note 2</a>	WL	\$ / kVA per Month	\$25.413	\$21.777	\$3.636	\$5.252	-		\$24.043	\$19.965	\$4.078	Based on Monthly Maximum half hour demand between 7am & 11pm, 1 May to 30 September
Capacity Charge	AL	\$ / kVA per Month	\$4.680	\$4.338	\$0.342	\$0.967	-		\$4.427	\$4.043	\$0.384	Based on Actual or Assessed Installed Capacity
Daily Charge	BF	\$ / Day	\$5.734	\$5.734	\$0.000	\$1.185	-	106	\$5.425	\$5.425	\$0.000	Fixed Charge applicable to code 05/1, 05/2, 06/1 & 06/2

	Code	Price Unit	Pre-Discount Charge from:	Distribution Component from:	Transmission Component from:	Discounts - Non Remote Qualifying Consumers from:	Discounts - Remote Consumers from:	Estimated Number of Connections as at:	Total Line Charge to:	Distribution Component to:	Transmission Component to:	Notes
			1 April 2010	1 April 2010	1 April 2010	1 April 2010	1 April 2010	31 March 2010	31 March 2010	31 March 2010	31 March 2010	
<b>Residential Connections</b>												
<b>High Voltage Supply</b>												
Winter Day Energy <a href="#">Note 5</a>	65/1	cents / kWh	2.016	1.568	0.448	0.416	-		1.907	1.487	0.420	Only available with fixed charge code BF, with HV Metering
Winter Night Energy <a href="#">Note 5</a>	65/2	cents / kWh	0.321	0.024	0.297	0.067	-		0.304	0.025	0.279	Only available with fixed charge code BF, with HV Metering
Summer Day Energy <a href="#">Note 5</a>	66/1	cents / kWh	1.426	0.978	0.448	0.295	-		1.349	0.929	0.420	Only available with fixed charge code BF, with HV Metering
Summer Night Energy <a href="#">Note 5</a>	66/2	cents / kWh	0.321	0.024	0.297	0.067	-		0.304	0.025	0.279	Only available with fixed charge code BF, with HV Metering
Daily Charge	BF	\$ / Day	\$5.734	\$5.734	\$0.000	\$1.185	-	5	\$5.425	\$5.425	\$0.000	Fixed Charge applicable to code 65/1, 65/2, 66/1 & 66/2
<b>HV Equipment by MLL</b>												
Winter Maximum Demand - Minimum 100kVA <a href="#">Note 2</a>	WM	\$ / kVA per Month	\$24.528	\$21.529	\$2.999	\$5.069	-		\$23.205	\$19.245	\$3.960	Based on Monthly Maximum half hour demand between 7am & 11pm, 1 May to 30 September
Capacity Charge	AM	\$ / kVA per Month	\$4.519	\$4.237	\$0.282	\$0.934	-		\$4.275	\$3.902	\$0.373	Based on Actual or Assessed Installed Capacity
<b>HV Equipment by Consumer</b>												
Winter Maximum Demand - Minimum 100kVA <a href="#">Note 2</a>	WH	\$ / kVA per Month	\$23.301	\$20.302	\$2.999	\$4.816	-		\$22.044	\$18.084	\$3.960	Based on Monthly Maximum half hour demand between 7am & 11pm, 1 May to 30 September
Capacity Charge	AH	\$ / kVA per Month	\$4.293	\$4.011	\$0.282	\$0.888	-		\$4.062	\$3.689	\$0.373	Based on Actual or Assessed Installed Capacity
<b>Irrigation and Similar Summer Loads</b>												
20 hour Controlled Energy - <a href="#">Note 3</a> & <a href="#">Note 6</a>	96	cents / kWh	2.250	1.789	0.461	0.465	-		2.129	1.696	0.433	Sept to May only, normally on minimum of 20 hours per 24 hour period, for Fixed Charge Codes PK, PH or PM
Winter Energy	97	cents / kWh	18.688	18.227	0.461	3.862	-		17.680	17.247	0.433	Irrigation installation consumption June to August, Standard Option, for Fixed Charge Codes PK, PH or PM
Winter Energy D:N Option Day Energy <a href="#">Note 7</a>	97/1	cents / kWh	24.703	24.242	0.461	5.106	-		23.371	22.938	0.433	Irrigation installation consumption June to August, Day:Night Option, Day Energy, for Fixed Charge Codes PK, PH or PM
Winter Energy D:N Option Night Energy <a href="#">Note 7</a>	97/2	cents / kWh	6.657	6.196	0.461	1.376	-		6.298	5.865	0.433	Irrigation installation consumption June to August, Day:Night Option, Night Energy, for Fixed Charge Codes PK, PH or PM
Capacity Charge	PK	\$ / Installed kW per Day	\$0.098	\$0.082	\$0.016	\$0.020	-	165	\$0.093	\$0.079	\$0.014	Fixed Charge applicable to code 96, for Installed capacity Above 23kW
Provided Capacity Charge	PH	\$ / Installed kVA per Day	\$0.062	\$0.046	\$0.016	\$0.013	-	2	\$0.059	\$0.045	\$0.014	Fixed Charge applicable to code 96, where MLL provides additional transformer capacity
Capacity Charge Minimum	PM	\$ / Day	\$2.225	\$1.885	\$0.340	\$0.460	-	163	\$2.105	\$1.807	\$0.298	Fixed Charge applicable to code 96, for Installed capacity 7.5kW to 23kW
<b>Controlled Street Lighting</b>												
Local Authority Winter Day Energy <a href="#">Note 5</a>	81	cents / kWh	2.083	1.622	0.461	0.430	-		1.971	1.538	0.433	Only available with fixed charge code ST
Local Authority Winter Night Energy <a href="#">Note 5</a>	82	cents / kWh	0.329	0.032	0.297	0.068	-		0.311	0.032	0.279	Only available with fixed charge code ST
Local Authority Summer Day Energy <a href="#">Note 5</a>	83	cents / kWh	1.478	1.017	0.461	0.305	-		1.398	0.965	0.433	Only available with fixed charge code ST
Local Authority Summer Night Energy <a href="#">Note 5</a>	84	cents / kWh	0.329	0.032	0.297	0.068	-		0.311	0.032	0.279	Only available with fixed charge code ST
Non Local Authority Energy	85	cents / kWh	6.657	6.196	0.461	1.376	-		6.298	5.865	0.433	Applicable to all non-MDC/Transit Streetlighting
Local Authority Daily Charge	ST	\$ / Day	\$370.287	\$326.379	\$43.908	\$76.534	-	1	\$350.319	\$311.852	\$38.467	Applicable to MDC/Transit Streetlighting only, with Codes 81, 82, 83 & 84
<b>Annual Private Street Lighting Charges</b>												
150W High Pressure Sodium Vapour	SLT5	\$ / light fitting per annum	\$215.026	\$215.026	-	-	-		\$203.430	\$203.430	-	Includes Maintenance Charge
Twin 20W Fluorescent	SLT9	\$ / light fitting per annum	\$164.142	\$164.142	-	-	-		\$155.290	\$155.290	-	Includes Maintenance Charge
Twin 30W Fluorescent	SLT10	\$ / light fitting per annum	\$170.484	\$170.484	-	-	-		\$161.290	\$161.290	-	Includes Maintenance Charge
250W High Pressure Mercury Vapour	SLT12	\$ / light fitting per annum	\$239.738	\$239.738	-	-	-		\$226.810	\$226.810	-	Includes Maintenance Charge
250W Self Ballasted Mercury Vapour	SLT14	\$ / light fitting per annum	\$234.527	\$234.527	-	-	-		\$221.880	\$221.880	-	Includes Maintenance Charge
50W High Pressure Mercury Vapour	SLT19	\$ / light fitting per annum	\$154.047	\$154.047	-	-	-		\$145.740	\$145.740	-	Includes Maintenance Charge
70W High Pressure Sodium Vapour	SLT23	\$ / light fitting per annum	\$173.359	\$173.359	-	-	-		\$164.010	\$164.010	-	Includes Maintenance Charge
80W High Pressure Mercury Vapour	SLT24	\$ / light fitting per annum	\$165.864	\$165.864	-	-	-		\$156.920	\$156.920	-	Includes Maintenance Charge
18W Bayonet cap Compact fluorescent	SLT34	\$ / light fitting per annum	\$113.004	\$113.004	-	-	-		\$106.910	\$106.910	-	Includes Maintenance Charge
70W Sodium with external igniter	SLT41	\$ / light fitting per annum	\$176.477	\$176.477	-	-	-		\$166.960	\$166.960	-	Includes Maintenance Charge
Port Marlborough multiple street lights - Admin Charge	SP	\$ / Day	\$3.050	\$3.050	-	-	-	1	\$6.530	\$6.530	-	Administration charge based on the number of light fittings at 31 Jan 2010
Port Marlborough multiple street lights - Maintenance Charge	SQ	\$ / per annum	\$10,144.920	\$10,144.920	-	-	-	1	\$26,048.580	\$26,048.580	-	Maintenance charge based on the number of light fittings at 31 Jan 2010
RNZAF Base Woodbourne Street Lighting - multiple lights	SR	\$ / per annum	\$1,747.496	\$1,747.496	-	-	-	1	\$1,653.260	\$1,653.260	-	Based on light quantities at 31 Jan 2010, Excluding Maintenance
<b>Power Factor Charges</b>												
Power Factor Charges - Time of Use Metered ICPs <a href="#">Note 4</a>	PFT	\$ / kVAR per Month	\$8.634	\$8.634	-	-	-		\$8.168	\$8.168	-	Based on actual power factor derived from ToU data
Power Factor Charges - Non-Time of Use Metered ICPs <a href="#">Note 4</a>	PFI	\$ / kVAR per Day	\$0.284	\$0.284	-	-	-		\$0.269	\$0.269	-	Based on Assessed power factor for ICP

**Note 1** Qualification conditions apply for use of the Domestic Low Fixed Price Option - Fixed Charge Codes DL and DM. Consumers should contact their Electricity Retailer for details.

**Note 2** Winter Maximum Demand charges are applied to the highest monthly half-hourly average demand established between 7am and 11pm in the months May to September. A minimum chargeable demand of 100kVA applies in all these months.

**Note 3** To qualify for any of the Controlled Load price codes set out above, various minimum loads must be installed and subject to automatic ripple control. These minimum loads are:

Price Codes 12, 13, 16, 17, 18, 19, 22 and 28 - 1.5kW      Price Codes 20 and 30 - 10kW      Price Code 96, 97, 97/1 and 97/2 - 7.5kW

**Note 4** Where the actual or assessed mean power factor at the time of the six highest monthly demands at an installation falls below 0.95, Marlborough Lines reserves the right to charge the power factor charge. The charge is : Chargeable kVAR \* price per kVAR, where the Chargeable kVAR is the total kVAR less the kVAR at 0.95 power factor.

**Note 5** For Group 4 and Local Authority Street Lighting supplies, the Day period is from 7am to 11pm, and the Winter period from 1 May to 30 September inclusive. For irrigation supplies, the Day period is from 7am to 11pm, and the Winter period from 1 June to 31 August inclusive.

**Note 6** Supply to Irrigation & similar summer loads will generally be available for a minimum of 20 hours per day between 1 October and 30 April, with supply availability at other times being subject to system loading conditions.

**Note 7** Irrigation Tariff Installations fitted with Time of Use metering may, for Winter (June to August) consumption, elect to be supplied under either the Standard 24 hour tariff Code 97, or under the Day:Night option, Codes 97/1 and 97/2.

**Note 8** Where options as to Capacity Group or Energy related charges are available, Marlborough Lines reserves the right to require consumers to remain on the chosen option for the full year or season as applicable.

**Note 9** Where an installation supplying seasonal loads or casually occupied premises is reconnected within 12 months from the date of any disconnection, Marlborough Lines reserves the right to charge fixed charges for the period of disconnection.