

Marlborough Lines is pleased to announce that subject to there being no legislative or regulatory changes which would adversely affect the provision and/or receipt of discounts it will continue its policy of providing discounts to qualifying consumers in 2011/12. The terms on which discounts will be available are set out below.

The total amount of funds which will be returned to qualifying consumers by way of discount is estimated to be \$6.6136 million excluding GST. The amount of discount which will be paid to each qualifying consumer depends on the line charges paid for an installation in the period from 1 February 2011 to 31 January 2012. The minimum rates at which the discount will be applied for the various line charges are set out in the price schedule below.

Discounts will be calculated by Marlborough Lines, based on the information provided by the electricity retailers, and paid to the retailers at the end of March 2012. Marlborough Lines will arrange for the electricity retailers to pass on the discount directly to each qualifying consumer.

A qualifying consumer is any person who is connected to the Marlborough Lines network on an as yet unspecified date in March 2012, at an installation which had been connected at any time between 1 February 2011 to 31 January 2012 and is not within the Network's Remote Area (Note 1).

Code	Description	Price Unit	Price		Distribution Component from 1 April 2011	Transmission Component from 1 April 2011	Estimated No of Connected ICP's as at 31 March 2011		Fixed and Variable Price Code Combinations and Notes	Price Pre-Discount to 31 Mar 2011	Distribution Component to 31 Mar 2011	Transmission Component to 31 Mar 2011
			Pre-Discount from 1 April 2011	Discount from 1 April 2011			Non Remote	Remote				
<b>All prices quoted are exclusive of GST</b>												
<b>Residential Connections - Standard Option</b>												
<b>Fixed and Energy based charges</b>												
DS	Daily Charge - up to 20kVA Capacity	\$ / day	0.933	0.190	0.673	0.260	14,709	2,089	Available with - 01, 12 & 18	0.901	0.675	0.226
DT	Daily Charge - above 20kVA Capacity	\$ / day	1.859	0.378	1.457	0.402	550	64		1.796	1.447	0.349
01	Uncontrolled Energy	c / kWh	6.890	1.404	6.377	0.513			Available with - DS or DT	6.657	6.196	0.461
12	13 hour Controlled Energy - Note 2	c / kWh	4.029	0.820	3.516	0.513				3.892	3.431	0.461
18	8 hour Controlled Energy - Note 2	c / kWh	1.746	0.356	1.233	0.513			1.687	1.226	0.461	
<b>Residential Connections - Low Fixed Option - Only available in Non-Remote Areas</b>												
<b>Fixed and Energy based charges</b>												
DL	Daily Charge - up to 20kVA Capacity - Note 3	\$ / day	0.150	0.033	-	0.150	3,069		Available with - 11, 16 &/or 17	0.150	-	0.150
DM	Daily Charge - above 20kVA Capacity - Note 3	\$ / day	0.150	0.033	-	0.150	14		DM Code is closed	0.150	-	0.150
11	Uncontrolled Energy	c / kWh	10.463	2.120	9.448	1.015			Available with - DL	10.081	9.273	0.808
16	13 hour Controlled Energy - Note 2	c / kWh	7.602	1.537	6.587	1.015				7.316	6.508	0.808
17	8 hour Controlled Energy - Note 2	c / kWh	5.319	1.078	4.304	1.015			DM option is closed	5.111	4.303	0.808
08	Uncontrolled Energy	c / kWh	14.687	2.978	13.024	1.663				14.166	12.797	1.369
13	13 hour Controlled Energy - Note 2	c / kWh	11.826	2.394	10.163	1.663			11.401	10.032	1.369	
19	8 hour Controlled Energy - Note 2	c / kWh	9.543	1.930	7.880	1.663			9.196	7.827	1.369	
<b>Non-Residential Group 1 - 0 to 41 kVA (up to 3 phase 60 Amp Capacity)</b>												
NS	Daily Charge up to 15kVA	\$ / day	1.371	0.279	1.176	0.195	812	25	Available with - 02, 20, 22, & 28	1.324	1.155	0.169
NH	Daily Charge 16 to 30kVA	\$ / day	1.841	0.375	1.455	0.386	391	178		1.779	1.444	0.335
NT	Daily Charge 31 to 41kVA	\$ / day	2.761	0.563	2.184	0.577	1,396	42	Available with - NS, NH or NT	2.668	2.167	0.501
02	Uncontrolled Energy	c / kWh	6.890	1.404	6.377	0.513				6.657	6.196	0.461
20	20 hour Controlled Energy - Note 2	c / kWh	5.491	1.118	4.978	0.513			Available with - NS, NH or NT	5.305	4.844	0.461
22	13 hour Controlled Energy - Note 2	c / kWh	4.028	0.820	3.515	0.513				3.892	3.431	0.461
28	8 hour Controlled Energy - Note 2	c / kWh	1.746	0.356	1.233	0.513			1.687	1.226	0.461	
<b>Unmetered Supplies</b>												
US	Unmetered Supplies up to 8kWh per day	\$ / day	1.922	0.392	1.705	0.217	31	6		1.857	1.668	0.189
UL	Unmetered Supplies above 8kWh per day	\$ / day	2.955	0.602	2.695	0.260	4	2		2.856	2.630	0.226
<b>Non-Residential Group 2 - up to 70 kVA Capacity</b>												
RT	Daily Charge 3 phase 42 to 70kVA	\$ / day	7.530	1.534	6.395	1.135	250	9	Available with - 03, 22, 28 & 30	7.275	6.288	0.987
RF	Daily Charge 1 phase up to 70kVA	\$ / day	13.419	-	11.678	1.741		1		12.965	11.451	1.514
03	Uncontrolled Energy	c / kWh	5.491	1.118	4.978	0.513			Available with - RT or RF	5.305	4.844	0.461
30	20 hour Controlled Energy - Note 2	c / kWh	4.950	1.008	4.437	0.513				4.783	4.322	0.461
22	13 hour Controlled Energy - Note 2	c / kWh	4.028	0.820	3.515	0.513			3.892	3.431	0.461	
28	8 hour Controlled Energy - Note 2	c / kWh	1.746	0.356	1.233	0.513			1.687	1.226	0.461	
<b>Non-Residential Group 3 - 70 to 140 kVA Capacity,</b>												
RV	Daily Charge 70 to 105kVA	\$ / day	13.374	2.724	11.673	1.701	75	2	Available with - 04, 22 & 28	12.922	11.443	1.479
RX	Daily Charge 106 to 140kVA	\$ / day	17.831	3.632	15.564	2.267	49	2		17.228	15.256	1.972
04	Uncontrolled Energy	c / kWh	4.950	1.008	4.437	0.513			Available with - RV or RX	4.783	4.322	0.461
22	13 hour Controlled Energy - Note 2	c / kWh	4.028	0.820	3.515	0.513				3.892	3.431	0.461
28	8 hour Controlled Energy - Note 2	c / kWh	1.746	0.356	1.233	0.513			1.687	1.226	0.461	
<b>Group 4 - above 140 kVA Capacity - Low Voltage Supply</b>												
BF	Daily Charge	\$ / day	5.935	1.209	5.935	-	114		same rate applies LV & HV	5.734	5.734	-
05/1	Winter Day Energy - Note 4	c / kWh	2.156	0.439	1.643	0.513				2.083	1.622	0.461
05/2 & 06/2	Winter & Summer Night Energy - Note 4	c / kWh	0.341	0.069	0.011	0.330			Available with BF - LV metering	0.329	0.032	0.297
06/1	Summer Day Energy - Note 4	c / kWh	1.529	0.311	1.016	0.513				1.478	1.017	0.461
<b>Capacity and Demand Charges -</b>												
WL	Winter Peak Demand - Min 100kVA - Note 5	\$ / kVA / Month	26.303	5.357	22.241	4.062			Winter maximum demand	25.413	21.777	3.636
AL	Capacity Charge	\$ / kVA / Month	4.844	0.986	4.462	0.382			Assessed or actual capacity	4.680	4.338	0.342
<b>Group 4 - above 140 kVA Capacity - High Voltage Supply</b>												
BF	Daily Charge	\$ / day	5.935	1.209	5.935	-	6		same rate applies LV & HV	5.734	5.734	-
65/1	Winter Day Energy - Note 4	c / kWh	2.087	0.424	1.589	0.498				2.016	1.568	0.448
65/2 & 66/2	Winter & Summer Night Energy - Note 4	c / kWh	0.332	0.068	0.002	0.330			Available with BF - HV metering	0.321	0.024	0.297
66/1	Summer Day Energy - Note 4	c / kWh	1.476	0.301	0.978	0.498				1.426	0.978	0.448
<b>Capacity and Demand Charges for MLL Equipment</b>												
WM	Winter Demand - Minimum 100kVA - Note 5	\$ / kVA / Month	25.386	5.170	22.175	3.211			Winter maximum demand	24.528	21.529	2.999
AM	Capacity Charge	\$ / kVA / Month	4.677	0.953	4.375	0.302			Assessed or actual capacity	4.519	4.237	0.282
<b>Capacity and Demand Charges for Consumer Equipment</b>												
WH	Winter Demand - Minimum 100kVA - Note 5	\$ / kVA / Month	24.116	4.912	20.905	3.211			Winter maximum demand	23.301	20.302	2.999
AH	Capacity Charge	\$ / kVA / Month	4.443	0.906	4.141	0.302			Assessed or actual capacity	4.293	4.011	0.282
<b>Irrigation and Similar Seasonal Loads</b>												
PM	Capacity Charge Minimum	\$ / day	2.303	0.469	1.912	0.391	164	2	Installed capacity 7.5kW to 23kW	2.225	1.885	0.340
PK	Capacity Charge	\$ / Installed kW / Day	0.101	0.020	0.083	0.018	163	4	Installed capacity above 23kW	0.098	0.082	0.016
PH	Provided Capacity Charge	\$ / Installed kVA / Day	0.064	0.013	0.046	0.018	2		MLL transformer capacity provided	0.062	0.046	0.016
96	20 hour Controlled Seasonal Energy - Notes 2 & 6	c / kWh	2.329	0.474	1.816	0.513			Available with PM, PK or PH. Sept to May only	2.250	1.789	0.461
97	Non Seasonal Energy - Notes 2 & 6	c / kWh	19.342	3.939	18.829	0.513			Available with PM, PK or PH. June to August only	18.688	18.227	0.461
<b>Street Lighting</b>												
80	Streetlight Energy	c / kWh	0.860	0.178	0.439	0.422			Applies to MDCFC, PMFC & RNZFC	-	-	-
MDCFC	MDC/Transit St Light Fixed & Admin Charges	\$ / month	11,710.73	2,342.15	11,660.24	50.49	1		Based on light quantities Nov2010	-	-	-
PMFC	Port Marlborough St Lighting Admin Fixed Charge	\$ / month	452.27		452.27		1		Based on light quantities Nov2010	-	-	-
SQ	Port Marlborough St Lighting Maintenance Fixed Charge	\$ / month	867.20		867.20		1		Based on light quantities Nov2010	-	-	-
RNZAF	RNZAF Woodbourne St Lighting - Fixed Charge	\$ / month	231.81		231.81		1		Based on light quantities Nov2010	-	-	-
PSLT1	Individually Owned / Private Streetlight less than 150W	\$ / fitting / month	15.00		15.00				Admin, maintenance & energy charge	-	-	-
PSLT2	Individually Owned / Private Streetlight 150W or greater	\$ / fitting / month	20.00		20.00				Admin, maintenance & energy charge	-	-	-
<b>Power Factor Charges</b>												
PFT	Power Factor Charges - Time of Use ICPs - Note 7	\$ / kVAR / month	8.936		8.936				Calculation from TOU data	8.634	8.634	-
PFI	Power Factor Charges - Non-Time of Use ICPs - Note 7	\$ / kVAR / Day	0.294		0.294				ICP assessed power factor	0.284	0.284	-

**Note 1** Discounts are not payable on charges for installations located within Remote Areas of the Marlborough Lines Network.

The areas considered to be Remote by Marlborough Lines, for which no discount is payable, can be identified from the map located on the Marlborough Lines web site, [www.marblboroughlines.co.nz](http://www.marblboroughlines.co.nz)

**Note 2** To qualify for any of the Controlled Load price codes set out above, various minimum loads must be installed and subject to automatic ripple control. These minimum loads are:

Price Codes 12, 13, 16, 17, 18, 19, 22 and 28 @ 1.5kW. Price Codes 20 and 30 @ 10kW. Price Code 96 and 97 @ 7.5kW. 13 hour controlled is normally on a minimum of 15 hours per 24 hour period. 8 hour controlled energy is from 11pm to 7am every day.

**Note 3** Qualification conditions apply for use of the Domestic Low Fixed Price Option - Fixed Charge Code DL. Consumers should contact their Electricity Retailer for details.

**Note 4** For Group 4, the Day period is from 7am to 11pm, and the Winter period is from 1 May to 30 September inclusive.

**Note 5** Winter Peak Demand charges are derived from the highest (half hourly average) level measured each month, occurring between 7am and 11pm, from May to September.

A minimum chargeable demand level of 100kVA applies in each of these months.

**Note 6** Supply to Irrigation & similar seasonal loads will generally be available for a minimum of 20 hours per day from 1 September to 31 May, with supply availability at other non seasonal times being subject to system loading conditions.

**Note 7** Marlborough Lines reserves the right to charge the power factor charge, where the actual or assessed mean power factor at the time of the six highest monthly demands at an installation falls below 0.95.

The charge is : Chargeable kVAR \* price per kVAR, where the Chargeable kVAR is the total kVAR less the kVAR at 0.95 power factor.

**General:** - Where options as to Capacity Group or Energy related charges are available, Marlborough Lines reserves the right to require consumers to remain on the chosen option for the full year or season as applicable.

- Where an installation supplying seasonal loads or casually occupied premises is reconnected within 12 months from the date of any disconnection, Marlborough Lines reserves the right to charge fixed charges for the period of disconnection.