

Marlborough Lines Limited Electricity Line Charges from 1 April 2012

Marlborough Lines is pleased to announce that subject to there being no legislative or regulatory changes which would adversely affect the provision and/or receipt of discounts it will continue its policy of providing discounts to qualifying consumers in 2012/13. The terms on which the discount is available are set out below.

A qualifying consumer is any person who is connected to the Marlborough Lines network on an as yet unspecified date in March 2013, at an installation which had been connected at any time between 1 February 2012 to 31 January 2013 and is not within the Network's Remote Area.

The total amount of funds which will be returned to qualifying consumers by way of discount will be an estimated \$7.105 million excluding GST. The amount of discount which will be paid to each qualifying consumer depends on the line charges paid for an installation in the period from 1 February 2012 to 31 January 2013. The minimum rates at which the discount will be applied for the various line charges are set out in the price schedule below.

Discounts will be calculated by Marlborough Lines, based on the information provided to it by the electricity retailers, and paid to the retailers towards the end of March 2013. Marlborough Lines will arrange for the electricity retailers to pass on the discount directly to each qualifying consumer.

Code	Description	Price Unit	Price Pre-Discount 1 April 2012 *	Discount 1 April 2012 *	Distribution Component 1 April 2012	Transmission Component 1 April 2012	Estimated No of ICPS as at 31 March 2012		Notes
							Non Remote	Remote	
All prices quoted are exclusive of GST									
Residential Connections - Standard Option									
Daily Fixed Charges									
DS	Daily charge - up to 20kVA capacity	\$ / day	1.003	0.205	0.722	0.281	14,311		Fixed charge for codes 01, 12 & 18
DT	Daily charge - above 20kVA capacity	\$ / day	1.998	0.408	1.564	0.434	593	69	
DSNL	Daily charge - up to 20kVA capacity	\$ / day	1.003	0.205	0.722	0.281		2,090	
Energy Based Charges - for DS, DSNL or DT codes									
01	Uncontrolled Energy	c / kWh	7.407	1.511	6.853	0.554			Standard "Anytime" Energy
12	13 hour controlled energy - Note 1	c / kWh	4.331	0.884	3.777	0.554			Normally for minimum of 15 hours per 24 hour period
18	8 hour controlled energy - Note 1	c / kWh	1.877	0.383	1.323	0.554			Supply 11pm to 7am all days
Residential Connections - Low Fixed Option - Only available in Non-Remote Areas and for Installations which are < 15Kva and single phase or two phase									
Daily Fixed Charges									
DL	Daily charge - up to 15kVA capacity - Note 2	\$ / day	0.150	0.031	-	0.150	3,586		Fixed charge for codes 11, 16 & 17
Energy Based Charges - for DL code									
11	Uncontrolled energy	c / kWh	11.300	2.305	10.204	1.096			Available with fixed charge code DL
16	13 hour controlled energy - Note 1	c / kWh	8.220	1.676	7.124	1.096			
17	8 hour controlled energy - Note 1	c / kWh	5.766	1.176	4.670	1.096			
Non-Residential Group 1 - up to 45kVA - includes 3 phase 60 Amp Capacity									
Daily Fixed Charges									
NS	Daily charge up to 15kVA	\$ / day	1.453	0.296	1.245	0.208	945	39	Fixed charge for codes 02, 20, 22, & 28
NH	Daily charge up to 16 to 30kVA	\$ / day	1.951	0.398	1.540	0.411	292	137	
NT	Daily charge up to 31 to 45kVA	\$ / day	2.927	0.597	2.313	0.614	1,387	43	
Energy Based Charges - for NS, NH or NT codes									
02	Uncontrolled Energy	c / kWh	7.317	1.493	6.770	0.547			Available with fixed charge codes NS, NH or NT
20	20 hour controlled energy - Note 1	c / kWh	5.831	1.190	5.284	0.547			
22	13 hour controlled energy - Note 1	c / kWh	4.278	0.873	3.731	0.547			
28	8 hour controlled energy - Note 1	c / kWh	1.854	0.378	1.307	0.547			

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Non-Residential Group 1 - up to 45kVA - includes 3 phase 60 Amp Capacity									
Unmetered Supplies									
US	Unmetered supplies up to 8kWh per day	\$ / day	2.037	0.416	1.806	0.231	29	6	Available for unmetered supply up to 8kWh per day
UL	Unmetered supplies above 8kWh per day	\$ / day	3.132	0.639	2.855	0.277	3	2	Available for unmetered supply over 8kWh per day
Non-Residential Group 2 - 45 to 70 kVA Capacity									
Daily Fixed Charges									
RT	Daily charge 46 to 70kVA	\$ / day	7.982	1.628	6.773	1.209	254	11	Fixed charge applicable to code 03, 30, 22 & 28
Energy Based Charges - for RT code									
03	Uncontrolled Energy	c / kWh	5.831	1.190	5.284	0.547			Available with fixed charge code RT
30	20 hour controlled energy - Note 1	c / kWh	5.257	1.072	4.710	0.547			
22	13 hour controlled energy - Note 1	c / kWh	4.278	0.873	3.731	0.547			
28	8 hour controlled energy - Note 1	c / kWh	1.854	0.378	1.307	0.547			
Non-Residential Group 3 - 71 to 140 kVA Capacity									
Daily Fixed Charges									
RV	Daily charge 70 to 105kVA	\$ / day	14.176	2.892	12.365	1.811	78	2	Fixed charge for codes 04, 22 & 28
RX	Daily charge 106 to 140kVA	\$ / day	18.901	3.856	16.487	2.414	53	2	
Energy Based Charges - for RV or RX code									
04	Uncontrolled Energy	c / kWh	5.257	1.072	4.710	0.547			Available with fixed charge codes RV or RX
22	13 hour controlled energy - Note 1	c / kWh	4.278	0.873	3.731	0.547			Normally for minimum of 15 hours per 24 hour period
28	8 hour controlled energy - Note 1	c / kWh	1.854	0.378	1.307	0.547			Supply 11pm to 7am all days
Group 4 - above 140 kVA Capacity - Low Voltage Supply									
Daily Fixed Charges									
BF	Daily charge	\$ / day	6.291	1.283	6.291	-	110		Fixed charge for codes 05/1, 05/2, 06/1 & 06/2
Energy Based Charges - for BF code LV metering									
05/1	Winter Day energy Note 3	c / kWh	2.290	0.467	1.743	0.547			Available with code BF with LV metering
05/2 & 06/2	Summer & Winter Night energy Note 3	c / kWh	0.362	0.074	0.010	0.352			
06/1	Summer Day energy Note 3	c / kWh	1.624	0.331	1.077	0.547			
Demand & Peak Charges									
WL	Winter Peak Demand - Minimum 100kVA - Notes 4 & 5	\$ / kVA / Month	27.934	5.699	23.601	4.333			Based on Monthly Maximum half hour demand between 7am & 11pm, 1 May to 30 September
AL	Capacity charge Note 5	\$ / kVA / Month	5.135	1.048	4.728	0.407			Based on Actual or Assessed / Installed Capacity

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Group 4 - above 140 kVA Capacity - High Voltage Supply									
Daily Fixed Charges									
BF	Daily charge	\$/ day	6.291	1.283	6.291	-	6		Fixed charge for codes 65/1, 65/2, 66/1 & 66/2
Energy Based Charges - for BF code HV metering									
65/1	Winter Day energy Note 3	c / kWh	2.216	0.452	1.685	0.531		}	Available with code BF with HV metering
65/2 & 66/2	Summer & Winter Night energy Note 3	c / kWh	0.353	0.072	0.001	0.352			
66/1	Summer Day energy Note 3	c / kWh	1.568	0.320	1.037	0.531			
Capacity & Peak Demand Charges - HV Equipment by MLL									
WM	Winter Peak Demand - Minimum 100kVA - Notes 4 & 5	\$/ kVA / Month	26.909	5.489	23.490	3.419			Based on Monthly Maximum half hour demand between 7am & 11pm, 1 May to 30 September
AM	Capacity charge Note 5	\$/ kVA / Month	4.958	1.011	4.636	0.322			Based on Actual or Assessed / Installed Capacity
Capacity & Peak Demand Charges - HV Equipment by Consumer									
WH	Winter Peak Demand - Min. 100kVA Notes 4 & 5	\$/ kVA / Month	25.563	5.215	22.144	3.419			Based on Monthly Maximum half hour demand between 7am & 11pm, 1 May to 30 September
AH	Capacity Charge Note 5	\$/ kVA / Month	4.710	0.961	4.388	0.322			Based on Actual or Assessed / Installed Capacity
Irrigation and Similar Seasonal Loads									
Fixed Charges									
PM	Capacity Charge Minimum	\$/ day	2.441	0.498	2.025	0.416	166		Fixed charge for installed capacity 7.5kW to 23kW
PK	Capacity Charge	\$/ kW / Day	0.107	0.022	0.088	0.019	167		Fixed charge for installed capacity > 23kW
PH	Provided Capacity Charge	\$/ kVA / Day	0.068	0.014	0.049	0.019	2		Fixed charge for installed capacity > 23kW with additional transformer capacity
Energy Based Charges - for PM,PK and PH codes									
96	20 hour Controlled - Seasonal Energy Notes 1 & 6	c / kWh	2.473	0.504	1.926	0.547			Available with Codes PK, PH or PM Sept to May only
97	Non Seasonal Energy Note 6	c / kWh	20.541	4.190	19.994	0.547			Available with Codes PK, PH or PM June to August
Controlled Street Lighting - Group Customers									
80	Street light Energy	c / kWh	0.913	0.186	0.463	0.450			Available with codes MDCFC, PMFC, RNZFC
MDCFC	MDC/Transit Street lighting Fixed Charge	\$/ month	12,413.37	2,532.33	12,359.61	53.760	1	}	Based on current light quantities
PMFC	Port Marlborough Street lighting Fixed Charge	\$/ month	452.27		452.270	-	1		
SQ	Port Marlborough Street lighting - Maintenance	\$/ month	867.20		867.200	-			
RNZAF	RNZAF Woodbourne Street lighting Fixed Charge	\$/ month	231.81		231.810	-	1		
Controlled Street Lighting - Individual Customers									
PSLT1	Privately Owned Streetlights less than 150W	\$/ fitting / month	15.00		15.00	-	3	}	Includes maintenance charge
PSLT2	Privately Owned Streetlights greater than 150W	\$/ fitting / month	20.00		20.00	-	1		

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Power Factor Charges									
PFT	Power Factor - ToU ICPS Note 7	\$ / kVAr / Month	9.472		9.472	-			Based on actual power factor derived from ToU data
PFI	Power Factor - Non-ToU ICPS Note 7	\$ / kVAr / Day	0.312		0.312	-			Based on assessed power factor for each ICP
Total ICPS							21,989	2,401	
General Conditions									
Where options as to Capacity Group or Energy related charges are available, Marlborough Lines reserves the right to require consumers to remain on the chosen option for the full year or season as applicable.									
The areas considered by Marlborough Lines to be Remote, and for which no discount is payable are identified on the map on Marlborough Lines web site www.marlboroughlines.co.nz									
Where an installation supplying seasonal loads or casually occupied premises is reconnected within 12 months from the date of any disconnection, Marlborough Lines reserves the right to charge fixed charges for the period of disconnection.									
Note 1	Controlled Load price codes require various minimum loads to be installed and subject to automatic ripple control. Minimum loads are:								
	Price Codes 12, 16, 17, 18, 22 and 28 minimum load -		1.5kW						
	Price Code 96, 97, 97/1 and 97/2 minimum load -		7.5kW						
	Price Codes 20 and 30 minimum load -		10kW						
Note 2	Qualification conditions apply for use of the Domestic Low Fixed Price Option - Fixed Charge Codes DL. Consumers should contact their Electricity Retailer or Marlborough Lines for details.								
Note 3	For Group 4, the Day period is from 7am to 11pm, and the Winter period from 1 May to 30 September inclusive.								
Note 4	Winter Peak Demand charges apply to the highest monthly average half-hourly demand between 7am and 11pm in the months May to September. A minimum chargeable demand of 100kVA applies in these months.								
Note 5	All Group 4 charges are applied per ICP on a calendar month basis.								
Note 6	Supply to Irrigation & similar summer loads will generally be available for a minimum of 20 hours per day between 1 October and 30 April, with supply availability at other times being subject to system loading conditions.								
Note 7	Where the actual or assessed mean power factor at the time of the six highest monthly demands at an installation falls below 0.95, Marlborough Lines may charge the power factor charge.								